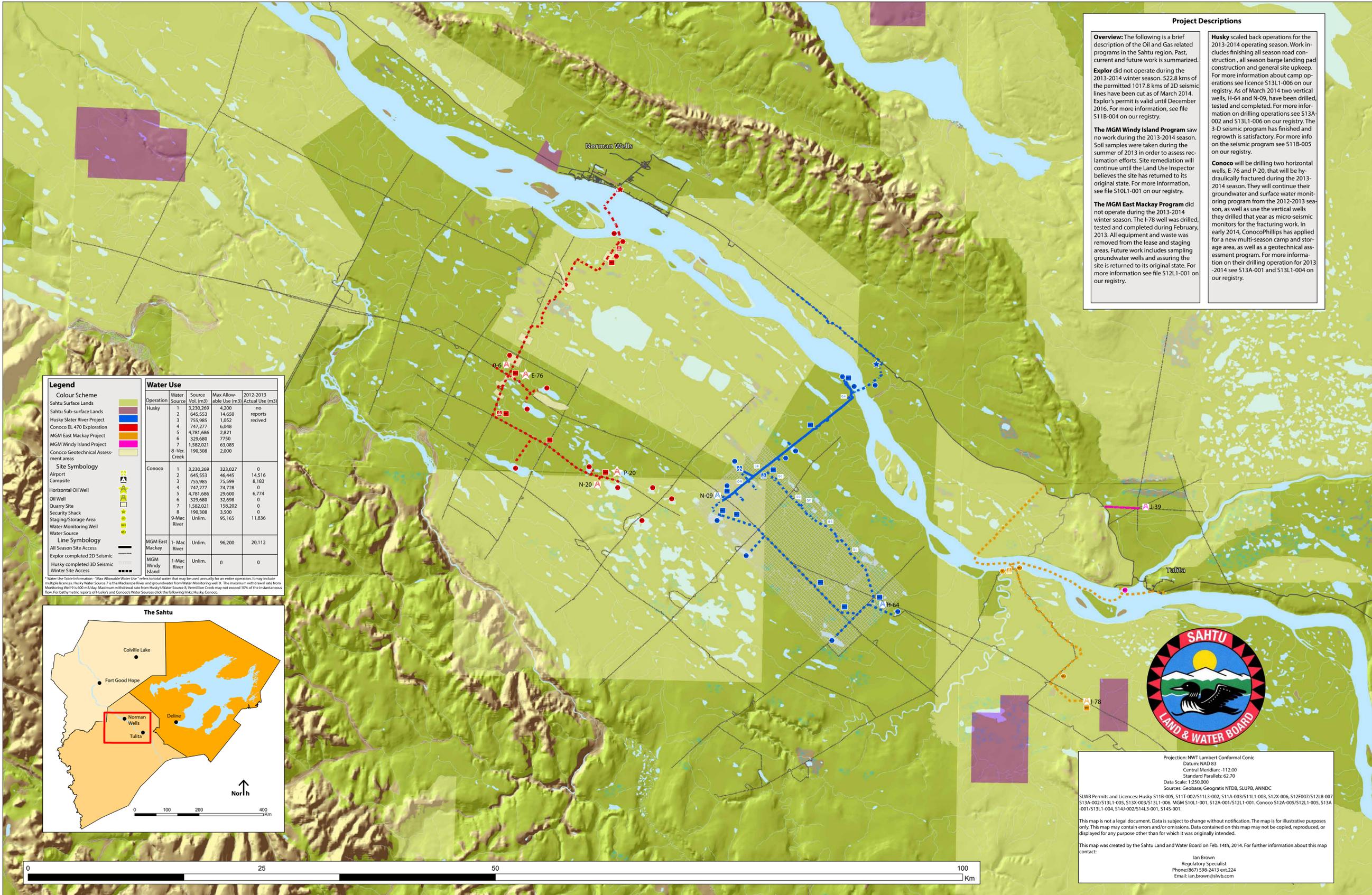


Sahtu Oil and Gas Development 2009 - 2014



Project Descriptions

Overview: The following is a brief description of the Oil and Gas related programs in the Sahtu region. Past, current and future work is summarized.

Explor did not operate during the 2013-2014 winter season. 522.8 kms of the permitted 1017.8 kms of 2D seismic lines have been cut as of March 2014. Explor's permit is valid until December 2016. For more information, see file S11B-004 on our registry.

The MGM Windy Island Program saw no work during the 2013-2014 season. Soil samples were taken during the summer of 2013 in order to assess reclamation efforts. Site remediation will continue until the Land Use Inspector believes the site has returned to its original state. For more information, see file S10L1-001 on our registry.

The MGM East Mackay Program did not operate during the 2013-2014 winter season. The I-78 well was drilled, tested and completed during February, 2013. All equipment and waste was removed from the lease and staging areas. Future work includes sampling groundwater wells and assuring the site is returned to its original state. For more information see file S12L1-001 on our registry.

Husky scaled back operations for the 2013-2014 operating season. Work includes finishing all season road construction, all season barge landing pad construction and general site upkeep. For more information about camp operations see licence S13L1-006 on our registry. As of March 2014 two vertical wells, H-64 and N-09, have been drilled, tested and completed. For more information on drilling operations see S13A-002 and S13L1-006 on our registry. The 3-D seismic program has finished and regrowth is satisfactory. For more info on the seismic program see S11B-005 on our registry.

Conoco will be drilling two horizontal wells, E-76 and P-20, that will be hydraulically fractured during the 2013-2014 season. They will continue their groundwater and surface water monitoring program from the 2012-2013 season, as well as use the vertical wells they drilled that year as micro-seismic monitors for the fracturing work. In early 2014, ConocoPhillips has applied for a new multi-season camp and storage area, as well as a geotechnical assessment program. For more information on their drilling operation for 2013-2014 see S13A-001 and S13L1-004 on our registry.

Legend

Colour Scheme

- Sahtu Surface Lands
- Sahtu Sub-surface Lands
- Husky Slater River Project
- Conoco EL 470 Exploration
- MGM East Mackay Project
- MGM Windy Island Project
- Conoco Geotechnical Assessment areas

Site Symbology

- Airport
- Campsite
- Horizontal Oil Well
- Oil Well
- Quarry Site
- Security Shack
- Staging/Storage Area
- Water Monitoring Well
- Water Source

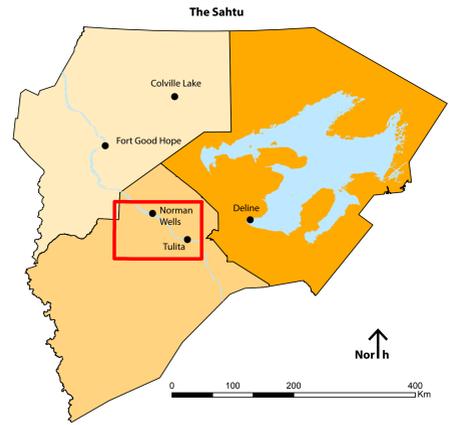
Line Symbology

- All Season Site Access
- Explor completed 2D Seismic
- Husky completed 3D Seismic
- Winter Site Access

Water Use

Operation	Water Source	Source Vol. (m3)	Max Allowable Use (m3)	2012-2013 Actual Use (m3)
Husky	1	3,230,269	4,200	no reports
	2	645,553	14,650	received
	3	755,985	1,052	
	4	747,277	6,048	
	5	4,781,686	2,821	
	6	329,680	7750	
	7	1,582,021	63,085	
	8 - Ver. Creek	190,308	2,000	
Conoco	1	3,230,269	323,027	0
	2	645,553	46,445	14,516
	3	755,985	75,599	8,183
	4	747,277	74,728	0
	5	4,781,686	29,600	6,774
	6	329,680	32,698	0
	7	1,582,021	158,202	0
	8	190,308	3,500	0
	9 - Mac River	Unlim.	95,165	11,836
MGM East Mackay	1 - Mac River	Unlim.	96,200	20,112
	MGM Windy Island	Unlim.	0	0

*Water Use Table Information - "Max Allowable Water Use" refers to total water that may be used annually for an entire operation. It may include multiple licenses. Husky Water Source 7 is the Mackenzie River and groundwater from Water Monitoring well 8. The maximum withdrawal rate from Monitoring Well 7 is 600 m3/day. Maximum withdrawal rate from Husky's Water Source 8, Vermilion Creek may exceed 10% of the instantaneous flow. For bathymetric reports of Husky's and Conoco's Water Sources click the following links: Husky, Conoco.



Projection: NWT Lambert Conformal Conic
 Datum: NAD 83
 Central Meridian: -112.00
 Standard Parallels: 62.70
 Data Scale: 1:250,000
 Sources: Geobase, Geogratis NTDB, SLUPB, ANNDIC

SLWB Permits and Licences: Husky S11B-005, S11T-002/S11L3-002, S11A-003/S11L1-003, S12X-006, S12F007/S12L8-007, S13A-002/S13L1-005, S13X-003/S13L1-006, MGM S10L1-001, S12A-001/S12L1-001, Conoco S12A-005/S12L1-005, S13A-001/S13L1-004, S14J-002/S14L3-001, S14S-001.

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This map was created by the Sahtu Land and Water Board on Feb. 14th, 2014. For further information about this map contact:

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